

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration of
California Renewables Portfolio Standard
Program.

(U 39 E)

R. 06-05-027
(Filed May 25, 2006)

**RENEWABLES PORTFOLIO STANDARD AUGUST
2008 SEMI-ANNUAL COMPLIANCE REPORT AND
PROJECT DEVELOPMENT STATUS REPORT OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39-E)
(PUBLIC VERISON)**

I. INTRODUCTION

Pacific Gas and Electric Company (“PG&E”) hereby submits the attached Renewables Portfolio Standard (“RPS”) August 2008 Semi-Annual Compliance Report (“Compliance Report”) and Project Development Status Report (“Project Development Status Report”) (collectively the “Reports”) in accordance with Decision (“D.”) 06-10-050, D.06-05-039, the March 12, 2007 Administrative Law Judge’s Ruling Adopting Standardized Reporting Format, Setting Schedule for Filing Updated Reports and Addressing Subsequent Process, and the July 23, 2008 letter from the Executive Director granting an extension of the due date for the Reports.

On July 18, 2008, PG&E, Southern California Edison Company, and San Diego Gas & Electric Company requested that the August 1, 2008 due date for submission of the Reports be extended to August 15, 2008. This request was granted by letter from the Executive Director on July 23, 2008 for all RPS-obligated load serving entities (“LSEs”).

PG&E's Compliance Report and Project Development Status Report are attached hereto as Appendices A and B, respectively. The Reports are in the required standardized reporting format, and, as required by the Executive Director's July 23, 2008 letter, are being filed with the Energy Division Director and served on the service list. The Reports are submitted in confidential form to the Energy Division Director, accompanied by a confidentiality declaration to protect the confidential data therein, and are served in redacted form on the service list.

II. SUMMARY OF THE REPORTS

As demonstrated in the Compliance Report, PG&E is in compliance with its 2007 RPS requirements. Although 2007 deliveries were below the Annual Procurement Target ("APT"), the resulting deficit was covered by PG&E's Surplus Procurement Bank. PG&E notes that it has updated the figure representing its total 2007 RPS-eligible procurement, as permitted by D.06-10-050.¹ This figure differs from the figure reported in PG&E's March 2008 RPS Compliance Report submitted on March 26, 2008 ("March 2008 Compliance Report") due to: (1) a decrease in deliveries attributable to the Klondike III out-of-state wind facility, because total imports PG&E associated with the facility's generation were less than the facility's actual generation; and (2) a slight increase in deliveries from PG&E's three San Francisco solar photovoltaic facilities based on final meter read verifications. The updated total 2007 RPS-eligible

¹ D.06-10-050 at 46 (providing that LSEs may update their March compliance reports "as necessary and reasonable").

procurement amount, which is lower than what PG&E reported in its March 2008 Compliance Report, is consistent with the 2007 RPS procurement report PG&E submitted to the California Energy Commission on May 1, 2008.

While PG&E's March 2008 Compliance Report forecasted 2008 deliveries to be in excess of the 2008 APT, current dry year conditions have reduced this forecast and will result in a procurement deficit. Nevertheless, PG&E still projects that it will be in compliance with its 2008 RPS target through use of its Surplus Procurement Bank to offset the anticipated procurement deficit. PG&E is projecting a procurement surplus in 2009, and thus also anticipates that it will be in compliance with its 2009 RPS target.

As explained in the Compliance Report, PG&E is currently projecting that it will meet the 20 percent by 2010 RPS goal using flexible compliance measures, including application of the Surplus Procurement Bank, deferral of 25 percent of the Incremental Procurement Target ("IPT"), and earmarking. PG&E has not previously relied on the latter two flexible compliance measures. With respect to earmarking, PG&E has earmarked future deliveries from specified executed contracts to its 2010 and 2011 APTs to satisfy projected deficits in those years. PG&E reserves the right, however, to earmark future deliveries from these specified contracts and from other executed contracts to other years, and to earmark future deliveries from other executed contracts to 2010 and 2011.

The Project Development Status Report attached as Appendix B provides information regarding the development and transmission status of each project, whether associated with an executed, shortlisted, or other contract under negotiation.

III. CHALLENGES TO ACHIEVING 20 PERCENT RENEWABLES BY 2010

Based on current assumptions and expectations for future deliveries, PG&E expects to achieve the 20 percent by 2010 RPS requirement using flexible compliance mechanisms. PG&E again notes, however, as it did in its March 2008 Compliance Report and as it has done publicly in other forums, that challenges remain that may stall or delay renewables development and delivery. These challenges, which are significant, include: (1) expiration of the federal Investment Tax Credit (“ITC”) and Production Tax Credits (“PTC”) at the end of 2008; (2) expiration of the California Property Tax Abatement (“PTA”) in 2009; (3) transmission from renewable resource areas; (4) timing of permitting approvals and compliance with the California Environmental Quality Act (“CEQA”) deadlines for facility project development for contracted-for but not yet built projects; and (5) potential project failure.

PG&E believes that it can still achieve the goal of 20 percent renewables by 2010 using flexible compliance measures, but only if the above-described challenges are addressed and resolved. PG&E is seeing challenges in achieving the 20 percent goal in particular with respect to the potential unavailability of the ITC and PTC and the lack of transmission. Extension of the ITC and PTC is essential to ensuring the financial stability of renewables developers, and siting and building new transmission, which takes years, is essential to connect new renewable resources to load.

PG&E has been taking, and will continue to take, actions to address the barriers that may make achieving the 20 percent by 2010 target infeasible. For example, PG&E is

making the case for extension of the ITC and PTC whenever and wherever possible, including before Congress, the State legislature, and energy policymakers and opinion leaders. It is working with the California Independent System Operator to help plan and develop interconnections with new renewable resources, and is a participant in the Renewable Energy Transmission Initiative to identify renewable resource areas and favorable transmission opportunities in California and other Western states, British Columbia and Baja California. PG&E also has a program in place to monitor the projects associated with its RPS contracts from contract execution to commercial operation, and works with the developers on a regular basis to assess the progress of each project.

Additionally, PG&E has signed and will continue to aggressively sign contracts consistent with RPS program requirements to come online by 2013, while ensuring that the interests of its customers are protected. Going forward, PG&E will continue to pursue every avenue to increase eligible renewable resource procurement, including

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through its general solicitations, bilateral negotiations, and further exploration of potential utility ownership.

Respectfully Submitted,

WILLIAM V. MANHEIM
CHARLES R. MIDDLEKAUFF
CORY M. MASON

By /s/ Cory M. Mason
CORY M. MASON

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

August 15, 2008

Appendix A:
PG&E Renewable Portfolio Standard (RPS)
Compliance Report
(Public Version)

**DECLARATION OF VALERIE J. WINN
SEEKING CONFIDENTIAL TREATMENT
FOR DATA AND INFORMATION
CONTAINED IN THE AUGUST 15 RPS COMPLIANCE REPORT
(PACIFIC GAS AND ELECTRIC COMPANY - U 39 E)**

I, Valerie J. Winn, declare:

1. I am presently employed by Pacific Gas and Electric Company ("PG&E"), and have been an employee at PG&E since 1997. My current title is Manager, Renewable Energy Policy and Planning, within PG&E's Energy Procurement organization. In this position, my responsibilities include managing renewable energy regulatory policy matters including RPS compliance. I also have extensive experience in PG&E's Regulatory Relations organization and have been involved in long-term procurement planning, renewables, QF, confidentiality and other procurement-related proceedings before the Commission. Through this experience, I have become familiar with the type of information that the Commission has indicated is confidential and gained knowledge about the types of information that electricity sellers consider confidential and proprietary.

2. To the best of my knowledge and experience and my understanding of the "Administrative Law Judge's Ruling Clarifying Interim Procedures For Complying With Decision 06-06-066," issued August 22, 2006 and Decision ("D") 08-04-023 issued April 10, 2008, I make this declaration seeking confidential treatment of certain data and information contained in the "RPS Compliance Report," submitted on August 15, 2008.

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix 1 of D.06-06-066 and Appendix C of D.08-04-023 (the "IOU Matrix"). The matrix also specifies the

category or categories in the IOU Matrix to which the data and information corresponds, and why confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information; (2) the information is not already public; and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that to the best of my knowledge, the foregoing is true and correct. Executed on August 15, 2008, at San Francisco, California.

/s/ Valerie Winn
VALERIE J. WINN

1	PACIFIC GAS AND ELECTRIC COMPANY							
2	August 15, 2008 RPS Compliance Report							
3	IDENTIFICATION OF CONFIDENTIAL INFORMATION PER DECISION 06-06-066 AND D.08-04-023							
4	Date: August 15, 2008							
5								
6	Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 and Appendix C to D.08-04-023 (Y/N)	2) Which category or categorie in the Matrix the data correspond to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time
7	Document: August 15, 2008 RPS Compliance Report							
8	Procurement Detail Tab: The proposed contract names; forecasted deliveries and resource types of all contracts identified under Project Status as "short-listed and/or under negotiation": spreadsheet rows 89, 104, 109, 111-115, 136-139, 298.	Y	Item VII - Score sheets, analyses, evaluations of proposed RPS projects.	Y	Y	Y	Describes confidential offers to sell electricity to meet PG&E's mandatory RPS requirement, and the offers PG&E will ultimately determine should proceed to negotiations. This constitutes information that falls under "score sheets, analyses, and evaluations of proposed RPS projects." These are proposed, rather than actual contracts, and thus not subject to the summary disclosure requirement of Item VII.F or G.	3 years
9	Procurement Detail Tab: Expiring Contracts Section: The names, resource types and forecast MWhs for QF contracts expiring are confidential (spreadsheet rows 157-276).	Y	Matrix Item IV- B - (Forecast of QF Generation (MWh))- The forecast information presented in this spreadsheet represents forecasted MWh for QF contracts. These QF contracts are renewable facilities that also count towards PG&E's RPS compliance goals. Item IV-B is therefore applicable since these are QF contracts with specific QF terms and conditions. The legal status of a QF contract is not impaired if it is also counted as a renewable facility under the RPS.	Y	Y	Yes, PG&E will release the yearly aggregate of all QF forecasts. Forecast data specific to each individual QF contract is protected due to QF confidentiality Matrix Item IV-B.	Matrix Item IV-B of the IOU Confidentiality Matrix (Appendix 1 to D.06-06-066) provides that forecasts of QF generation are confidential for three years after the deliveries subject to the forecast. Even if the underlying resource is RPS-eligible, it should be eligible for confidential protection under an otherwise applicable category, on a case-by-case basis, because the justifications for confidential treatment may outweigh the public interest in RPS. In this case, identity and output of expiring QF contracts would be valuable to a potential purchaser of renewable power. If PG&E's existing portfolio assets can be identified for procurement by third parties, this may increase demand for each discrete generator and increase the price of QF generation.	3 years

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Rulemaking 06-05-027
(Filed May 25, 2006)

**PACIFIC GAS AND ELECTRIC COMPANY
AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT
PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

15-Aug-08

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
7. Complete the Officer Verification Form in the format provided (Rule 1.11)
8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL TAB

17. **Procurement Summary:** Total RPS Eligible Procurement is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> **Annual Contracting Quota Requirement:** LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.

18. **RPS Eligible Procurement by Resource Type:** This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

19. **Contract Detail:** For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.

> **Pre-2002 Contracts:** Input total annual deliveries by resource type

> **2002-2008 years' Contracts:** List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> **2005-2008 years' Contracts:** In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").

- **"Contract Length / Type"** (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- **"Contract Volume"** (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> **"Generic Future Contracts":** Input total forecasted annual deliveries by resource type

> **"Expired Contracts":** User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

20. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.

21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS Compliance Report: Summary

Pacific Gas and Electric Company	2004
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	71,099,363	
Annual Procurement Target (APT)	7,807,140	11.0%
Total RPS Eligible Procurement	8,574,976	12.1%
Annual Procurement Surplus/(Deficit)	767,836	
Adjusted Procurement Percentage*		12.1%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,963,230	34.6%
Digester Gas	7,101	0.1%
Biodiesel	0	0.0%
Landfill Gas	197,250	2.3%
Muni Solid Waste	129,547	1.5%
<i>Biopower Subtotal</i>	3,297,128	38.5%
Geothermal	1,732,857	20.2%
Small Hydro	2,466,409	28.8%
Conduit Hydro	0	0.0%
Solar PV	4	0.0%
Solar Thermal	0	0.0%
Wind	1,078,578	12.6%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	8,574,976	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Pacific Gas and Electric Company	2005
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	73,616,302	
Annual Procurement Target (APT)	8,543,303	11.6%
Total RPS Eligible Procurement	8,650,362	11.8%
Annual Procurement Surplus/(Deficit)	107,059	
Adjusted Procurement Percentage*		11.8%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,864,131	33.1%
Digester Gas	9,381	0.1%
Biodiesel	0	0.0%
Landfill Gas	217,251	2.5%
Muni Solid Waste	139,882	1.6%
<i>Biopower Subtotal</i>	<i>3,230,645</i>	<i>37.3%</i>
Geothermal	1,680,710	19.4%
Small Hydro	2,864,804	33.1%
Conduit Hydro	0	0.0%
Solar PV	4	0.0%
Solar Thermal	0	0.0%
Wind	874,198	10.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	8,650,362	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Pacific Gas and Electric Company	2006
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	72,726,639	
Annual Procurement Target (APT)	9,270,570	12.7%
Total RPS Eligible Procurement	9,113,616	12.5%
Annual Procurement Surplus/(Deficit)	(156,954)	
Adjusted Procurement Percentage*		12.7%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,770,907	30.4%
Digester Gas	3,973	0.0%
Biodiesel	0	0.0%
Landfill Gas	161,254	1.8%
Muni Solid Waste	135,716	1.5%
<i>Biopower Subtotal</i>	<i>3,071,850</i>	<i>33.7%</i>
Geothermal	1,790,870	19.7%
Small Hydro	3,226,294	35.4%
Conduit Hydro	0	0.0%
Solar PV	3	0.0%
Solar Thermal	0	0.0%
Wind	1,024,600	11.2%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	9,113,616	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	156,954
Total Flexible Compliance	156,954

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	(156,954)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Pacific Gas and Electric Company	2007
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	76,692,370	
Annual Procurement Target (APT)	10,037,493	13.1%
Total RPS Eligible Procurement	9,044,480	11.8%
Annual Procurement Surplus/(Deficit)	(993,013)	
Adjusted Procurement Percentage*		13.1%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,751,441	30.4%
Digester Gas	1,981	0.0%
Biodiesel	0	0.0%
Landfill Gas	150,729	1.7%
Muni Solid Waste	140,437	1.6%
<i>Biopower Subtotal</i>	<i>3,044,589</i>	<i>33.7%</i>
Geothermal	2,702,442	29.9%
Small Hydro	1,916,329	21.2%
Conduit Hydro	0	0.0%
Solar PV	226	0.0%
Solar Thermal	0	0.0%
Wind	1,380,895	15.3%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	9,044,480	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	993,013
Total Flexible Compliance	993,013

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(993,013)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Accounting

PACIFIC GAS AND ELECTRIC COMPANY
15-Aug-08

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total Retail Sales	75,320,000
2	2001 RPS Eligible Procurement	6,719,480
3	2003 Total Retail Sales	71,099,363
4	2003 Baseline Procurement Amount	7,096,147

	Input Required
	Forecasted Data
	Actual Data

		Actual					Forecast					Forecast					Forecast				
	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
5	Bundled Retail Sales	71,099,363	73,616,302	72,726,639	76,692,370	79,450,904	79,981,029	81,148,828	82,303,173	83,557,799	84,787,673	85,958,632	87,086,000	88,220,317	89,339,120	90,416,877	91,483,173	92,549,173	93,615,173		
6	Total RPS Eligible Procurement	8,828,065	8,574,976	8,650,362	9,113,616	9,044,480	10,274,912	12,224,771	12,839,471	13,716,360	17,280,884	19,497,309	21,631,635	22,394,678	22,598,548	22,387,121	22,255,127	22,058,672	21,907,648		
7	Annual Procurement Target (APT)	7,096,147	7,807,140	8,543,303	9,270,570	10,037,493	10,832,003	11,631,813	16,229,766	16,460,635	16,711,560	16,957,535	17,191,726	17,417,200	17,644,063	17,867,824	18,083,375	18,296,635	18,509,835		
8	Incremental Procurement Target (IPT)	N/A	710,994	736,163	727,266	766,924	794,509	799,810	4,597,953	230,869	250,925	245,975	234,192	225,474	226,863	223,761	215,551	213,259	213,200		
9	Preliminary Procurement Surplus/(Deficit)	1,731,918	767,836	107,059	(156,954)	(993,013)	(557,091)	592,958	(3,390,295)	(2,744,275)	569,325	2,539,775	4,439,908	4,977,478	4,954,484	4,519,297	4,171,751	3,762,038	3,397,813		
10	APT Percentage	N/A	11.0%	11.6%	12.7%	13.1%	13.6%	14.5%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%		
11	Annual Procurement Percentage	11.7%	12.1%	11.8%	12.5%	11.8%	12.9%	15.3%	15.8%	16.7%	20.7%	23.0%	25.2%	25.7%	25.6%	25.1%	24.6%	24.1%	23.7%		
12	Adjusted Procurement Percentage*	N/A	12.1%	11.8%	12.7%	13.1%	13.6%	15.3%	20.0%	20.0%	20.0%	20.0%	23.4%	25.7%	25.6%	25.1%	24.6%	24.1%	23.7%		

		Actual					Forecast					Forecast					Forecast				
	Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
13	Maximum Deficit Eligible for Deferral	N/A	0	0	156,954	191,731	198,627	0	202,872	205,758	0	0	0	0	0	0	0	0	0		
14	Deficit being Carried Forward to Year + 1	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15	Deficit being Carried Forward to Year + 2	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
16	Deficit being Carried Forward to Year + 3	N/A	0	0	0	0	0	0	202,872	205,758	0	0	0	0	0	0	0	0	0		
17	Total Current Year Deficit Carried Forward	N/A	0	0	0	0	0	0	202,872	205,758	0	0	0	0	0	0	0	0	0		
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	(202,872)	(205,758)	0	0	0	0	0	0		
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	0	0	0	0	0	0	0	0	(202,872)	(205,758)	0	0	0	0	0	0		
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	0	202,872	205,758	0	0	0	0	0	0		
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	0	0	0	0	0	0	0	0	(202,872)	(205,758)	0	0	0	0	0	0		

		Actual					Forecast					Forecast					Forecast				
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	0	0	801,283	358,464	0	3,187,423	2,538,517	0	0	0	0	0	0	0	0	0		
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
28	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	0	0	0	0	0	569,325	1,211,517	0	0	0	0	0	0	0	0	0		
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	0	0	0	0	0	1,125,385	1,327,000	0	0	0	0	0	0	0	0	0		
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	0	0	0	0	1,694,710	2,538,517	0	0	0	0	0	0	0	0	0		
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0	0	569,325	1,211,517	0	0	0	0	0	0	0		
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	1,125,385	1,327,000	0	0	0	0	0	0		
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	0	0	0	0	0	(569,325)	(2,336,903)	(1,327,000)	0	0	0	0	0	0		

		Actual					Forecast					Forecast					Forecast				
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
35	Surplus Procurement Bank Balance as of Prior Year	0	1,731,918	2,499,754	2,606,813	2,449,859	1,456,846	899,755	1,492,713	0	0	0	0	2,907,151	7,884,628	12,839,112	17,358,410	21,530,161	25,292,199		
36	Application of Banked Surplus Procurement to Current Year Deficit				156,954	993,013	557,091		1,492,713												
37	Adjusted Current Year Annual Surplus Procurement	1,731,918	767,836	107,059	0	0	592,958	0	0	0	0	0	2,907,151	4,977,478	4,954,484	4,519,297	4,171,751	3,762,038	3,397,813		
38	Cumulative Surplus Procurement Bank Balance	1,731,918	2,499,754	2,606,813	2,449,859	1,456,846	899,755	1,492,713	0	0	0	0	2,907,151	7,884,628	12,839,112	17,358,410	21,530,161	25,292,199	28,690,012		

		Actual					Forecast					Forecast					Forecast				
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
39	Adjusted Annual Procurement Deficit	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
40	Adjusted Deficit Deferred	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
41	Potential Penalty	N/A	\$0	\$0	\$0	\$0															
42	Current Penalty (with flexible compliance)	N/A	\$0	\$0	\$0	\$0															

RPS Compliance Report: Earmarking Detail

	Input Required
	Forecasted Data
	Actual Data

PACIFIC GAS AND ELECTRIC COMPANY
15-Aug-08

Total Annual Earmarked Generation (MWh)		Actual			Forecast			Forecast			Forecast						
		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation	0	0	0	0	0	0	550,307	1,778,622	2,636,556	3,178,342	3,661,641	3,655,294	3,644,367	3,635,796	3,627,267	3,621,046
	Withdrawal from Current Year	0	0	0	0	0	0	0	569,325	2,336,903	1,327,000	0	0	0	0	0	0
	Allocated to Year - 1	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	0	0	0	0	0	569,325	1,211,517	0	0	0	0	0	0	0
	Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	1,125,385	1,327,000	0	0	0	0	0	0

Eviva / San Joaquin Solar 1 & 2	Contracted Generation							350,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
	Eligible for 2010 & 2011 projected deficits &/or other deficits (or any other years that deficits may actually occur)	0	0	0	0	0	0	0	569,325	700,000	700,000	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A	N/A						569,325								
	Allocated to Year - 2	N/A	N/A	N/A						700,000	700,000						
Optisolar/Topaz Solar Farms, LLC	Contracted Generation							140,667	594,360	1,095,644	1,148,405	1,142,663	1,139,261	1,131,265	1,125,608	1,119,980	1,116,646
	Eligible for 2010 & 2011 projected deficits &/or other deficits (or any other years that deficits may actually occur)	0	0	0	0	0	0	0	0	1,095,644	627,000	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A								670,258							
	Allocated to Year - 2	N/A	N/A							425,385	627,000						
SunPowerHigh Plains Ranch II, LLC	Contracted Generation							59,640	238,262	594,912	591,937	588,978	586,033	583,103	580,187	577,286	574,400
	Eligible for 2010 & 2011 projected deficits &/or other deficits (or any other years that deficits may actually occur)	0	0	0	0	0	0	0	0	541,259	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A							541,259							
Bright Source	Contracted Generation								246,000	246,000	738,000	1,230,000	1,230,000	1,230,000	1,230,000	1,230,000	1,230,000
	Eligible for 2010 & 2011 projected deficits &/or other deficits (or any other years that deficits may actually occur)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														
Contract Name	Contracted Generation																
	Eligible for [YEAR] deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A															
	Allocated to Year - 1	N/A															
	Allocated to Year - 2	N/A	N/A														

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	RPS Compliance Report: Procurement Detail														
2				Input Required	PACIFIC GAS AND ELECTRIC COMPANY										
3				Forecasted Data	15-Aug-08										
4				Actual Data											
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Minimum Contracting Requirement
Starting in 2007, RPS-obligated LSEs must, in each calendar year, enter into long-term contracts and/or short-term contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity") in order to be able to count energy deliveries from short-term contracts with existing RPS-obligated facilities, for any RPS compliance purposes. (D.07-05-028, R.08-02-012)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
77	2006 Contracts	0	0	0	0	27,280	125,179	282,179	282,179	530,512	1,906,512	2,716,179	2,858,179	2,858,179	2,858,179
78	Edon Vale Dairy	0	0	0	0	0	0	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
79	Tunnel Hill Hydro (Contract terminated & replaced by new AB 1999 contract)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Buckeye Hydro (Contract terminated & replaced by new AB 1999 contract)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
81	Global Ampersand Chowchilla	0	0	0	0	0	0	72,000	72,000	72,000	72,000	72,000	72,000	72,000	72,000
82	Global Ampersand El Nido	0	0	0	0	0	0	72,000	72,000	72,000	72,000	72,000	72,000	72,000	72,000
83	Bottle Rock Geothermal	0	0	0	0	26,056	113,179	113,179	113,179	113,179	113,179	113,179	113,179	113,179	113,179
84	Hifi BioPower	0	0	0	0	0	0	0	0	0	0	0	0	0	0
85	Liberty V Energy Center	0	0	0	0	0	0	0	23,333	35,000	35,000	35,000	35,000	35,000	35,000
86	Newberry Geothermal	0	0	0	0	0	0	0	0	420,000	420,000	420,000	420,000	420,000	420,000
87	Truckee	0	0	0	0	0	0	0	0	366,000	366,000	366,000	366,000	366,000	366,000
88	Solo	0	0	0	0	0	0	0	0	578,333	1,388,000	1,388,000	1,388,000	1,388,000	1,388,000
89															
90	PAI CO	0	0	0	0	1,224	12,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
91	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	2006 Contracts	0	0	0	0	1,521,656	1,809,187	2,710,000	2,878,057	2,878,057	3,280,418	1,840,085	2,132,085	2,624,085	2,824,085
94	Calpine 2006 Contract	0	0	0	0	1,507,000	1,844,000	1,844,000	1,844,000	1,844,000	1,844,000	1,844,000	1,844,000	1,844,000	1,844,000
95	PPM Kiondike III	0	0	0	0	14,656	265,000	265,000	265,000	265,000	265,000	265,000	265,000	265,000	265,000
96	Bio Energy LLC	0	0	0	0	0	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
97	Microgy	0	0	0	0	0	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
98	Green Volts	0	0	0	0	0	197	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
99	CalRenew America	0	0	0	0	0	0	0	6,057	9,085	9,085	9,085	9,085	9,085	9,085
100	Arlington/Rattlesnake Road Wind Power Project (formerly Horizon)	0	0	0	0	0	0	80,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000
101	Auris	0	0	0	0	0	0	0	0	385,000	385,000	385,000	385,000	385,000	385,000
102	Bright Source	0	0	0	0	0	0	0	0	248,000	248,000	248,000	248,000	248,000	248,000
103	enXco Shish II	0	0	0	0	0	0	509,000	509,000	509,000	509,000	509,000	509,000	509,000	509,000
104															
105	Finavem	0	0	0	0	0	0	0	0	333	4,000	4,000	4,000	4,000	4,000
106	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
108	2007 Contracts	0	0	0	0	225	1,480,583	1,978,583	2,081,250	2,637,360	4,017,621	5,073,806	5,123,592	3,581,860	3,575,544
109															
110	Eviva / San Joaquin Solar 1 & 2	0	0	0	0	0	0	0	0	350,000	700,000	700,000	700,000	700,000	700,000
111															
112															
113															
114															
115															
116	OptiSolar/Topaz Solar Farms, LLC	0	0	0	0	0	0	0	0	140,867	594,380	1,095,644	1,148,405	1,142,663	1,139,281
117	SunPower/High Plains Ranch II, LLC (formerly Powerlight)	0	0	0	0	0	0	0	0	58,640	238,292	594,912	591,937	588,878	586,033
118	PG&E AT&T Park Solar Arrays	0	0	0	0	79	156	156	156	156	156	156	156	156	156
119	PG&E San Francisco Service Center Solar Array 1	0	0	0	0	49	97	97	97	97	97	97	97	97	97
120	PG&E San Francisco Service Center Solar Array 2	0	0	0	0	98	197	197	197	197	197	197	197	197	197
121	Calpine Geysers Power - Baseload - 2006 QF Restructuring Contract	0	0	0	0	0	1,407,000	1,533,000	1,533,000	1,533,000	1,537,200	1,533,000	1,533,000	0	0
122	Wadham 2006 Replacement Contract	0	0	0	0	0	82,133	140,800	140,800	140,800	140,800	140,800	140,800	140,800	140,800
123	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	2008 Contracts	0	0	0	0	0	2,383	101,859	163,005	217,078	218,301	217,040	138,180	138,229	138,587
126	Tunnel Hill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	1,183	1,577	1,577	1,577	1,577	1,577	1,577	1,577
127	Buckeye Hydro AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	250	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,051
128	Shastaview, Inc AB1069/CPUC D.07-07-027 Contract	0	0	0	0	0	500	2,278	2,278	2,278	2,278	2,278	2,278	2,278	2,278
129	Sixteen to One Hydro Plant AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	77	131	131	131	131	131	131	131
130	RTR Global Invests/Milpitas Landfill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	1,843	6,570	6,570	6,570	6,570	6,570	6,570	6,570	6,570
131	RTR Global Invests/American Canyon Landfill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	2,338	3,504	3,504	3,504	3,504	3,504	3,504	3,504
132	RTR Global Invests/Menlo Park Landfill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	1,533	2,300	2,300	2,300	2,300	2,300	2,300	2,300
133	RTR Global Invests/Guadalupe Minors Landfill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	1,562	2,343	2,343	2,343	2,343	2,343	2,343	2,343
134	RTR Global Invests/Visalia Landfill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	2,389	3,570	3,570	3,570	3,570	3,570	3,570	3,570
135	RTR Global Invests/Santa Cruz Landfill AB1999/CPUC D.07-07-027 Contract	0	0	0	0	0	0	2,570	3,854	3,854	3,854	3,854	3,854	3,854	3,854
136															
137															
138															
139															
140	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0
141	Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0

A	B	C	R	S	T	U	V	W	X	Y
77	2006 Contracts	2,858,179	2,858,179	2,858,179	2,858,179	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
78	Eden Vale Dairy	TBD	TBD	TBD	0	CPUC approved	under development - delayed	Digester Gas	n/a	
79	Tunnel Hill Hydro (Contract terminated & replaced by new AB 1989 contract)	0	0	0	0	terminated after execution	n/a - contract terminated	Small Hydro	n/a	
80	Buckeye Hydro (Contract terminated & replaced by new AB 1989 contract)	0	0	0	0	terminated after execution	n/a - contract terminated	Small Hydro	n/a	
81	Global Ampersand Chowchilla	72,000	72,000	72,000	72,000	CPUC approved	under development - delayed	Biomass	n/a	
82	Global Ampersand El Nido	72,000	72,000	72,000	72,000	CPUC approved	under development - delayed	Biomass	n/a	
83	Bottle Rock Geothermal	113,179	113,179	113,179	113,179	CPUC approved	online	Geothermal	n/a	
84	HFI BioPower	142,000	142,000	142,000	142,000	CPUC approved	under development - delayed	Biomass	n/a	
85	Liberty V Energy Center	35,000	35,000	35,000	35,000	CPUC approved	under development - delayed	Biomass	n/a	
86	Newberry Geothermal	420,000	420,000	420,000	420,000	CPUC approved	under development - delayed	Geothermal	n/a	
87	Truckeeven	368,000	368,000	368,000	368,000	CPUC approved	under development - delayed	Geothermal	n/a	
88	Solar	1,388,000	1,388,000	1,388,000	1,388,000	CPUC approved	under development - delayed	Solar Thermal	2007 long-term	1,388,000
89										
90	PALCO	25,000	25,000	25,000	25,000	CPUC approved	online	Biomass	n/a	
91	Contract Name	0	0	0	0					
92	Contract Name	0	0	0	0					
93	2006 Contracts	2,624,085	2,624,085	2,624,085	2,624,085	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
94	Calpine 2006 Contract	0	0	0	0	CPUC approved	online	Geothermal	n/a	
95	PPM Klondike III	295,000	295,000	295,000	295,000	CPUC approved	online	Wind	2007 long-term	295,000
96	Bio Energy LLC	TBD	TBD	TBD	TBD	CPUC approved	under development - on schedule	Digester Gas	n/a	
97	Microgy	TBD	TBD	TBD	TBD	CPUC approved	under development - on schedule	Digester Gas	n/a	
98	Green Volta	2,000	2,000	2,000	2,000	CPUC approved	under development - on schedule	Solar PV	2007 long-term	2,000
99	CalRenew America	9,085	9,085	9,085	9,085	pending CPUC approval	under development - delayed	Solar PV	2007 long-term	9,085
100	Arlington/Rattlesnake Road Wind Power Project (formerly Horizon)	240,000	240,000	240,000	240,000	pending CPUC approval	under development - on schedule	Wind	2008 long-term	240,000
101	Aurea	355,000	355,000	355,000	355,000	pending CPUC approval	under development - delayed	Solar Thermal	2007 long-term	355,000
102	Bright Source	1,230,000	1,230,000	1,230,000	1,230,000	pending CPUC approval	under development - on schedule	Solar Thermal	2008 long-term	1,230,000
103	enXco Shiloh II	509,000	509,000	509,000	509,000	CPUC approved	under development - on schedule	Wind	2007 long-term	509,000
104										
105	Finavera	4,000	4,000	4,000	4,000	pending CPUC approval	under development - on schedule	Ocean/Tidal	2007 long-term	4,000
106	Contract Name	0	0	0	0					
107	Contract Name	0	0	0	0					
108	2007 Contracts	3,564,617	3,473,912	3,143,716	3,137,498	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
109										
110	Eviva / San Joaquin Solar 1 & 2	700,000	700,000	700,000	700,000	pending CPUC approval	under development - on schedule	Solar Thermal	2008 long-term	700,000
111										
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116	OptiSolar/Topaz Solar Farms, LLC	1,131,265	1,125,808	1,119,980	1,116,846	pending CPUC approval	under development - on schedule	Solar PV	2008 long-term	1,148,000
117	SunPower/High Plains Ranch II, LLC (formerly Powerlight)	583,103	580,187	577,286	574,400	pending CPUC approval	under development - on schedule	Solar PV	2008 long-term	584,812
118	PG&E AT&T Park Solar Arrays	158	158	158	158	executed - no approval needed	online	Solar PV	2007 long-term	158
119	PG&E San Francisco Service Center Solar Array 1	97	97	97	97	executed - no approval needed	online	Solar PV	2007 long-term	97
120	PG&E San Francisco Service Center Solar Array 2	187	187	187	187	executed - no approval needed	online	Solar PV	2007 long-term	187
121	Calpine Geysers Power - BaseLoad - 2008 QF Restructuring Contract	0	0	0	0	CPUC approved	online	Geothermal	2008 short-term / existing	1,533,000
122	Wadsworth 2008 Replacement Contract	140,800	58,897	0	0	CPUC approved	online	Biomass	2008 long-term	140,800
123	Contract Name	0	0	0	0					
124	Contract Name	0	0	0	0					
125	2008 Contracts	138,228	138,228	138,228	138,587	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
126	Tunnel Hill AB1989/CPUC D.07-07-027 Contract	1,577	1,577	1,577	1,577	executed - no approval needed	under development - on schedule	Small Hydro	2008 long-term	1,577
127	Buckeye Hydro AB1989/CPUC D.07-07-027 Contract	1,051	1,051	1,051	1,051	executed - no approval needed	under development - on schedule	Small Hydro	2008 long-term	1,051
128	Shastaview, Inc AB1989/CPUC D.07-07-027 Contract	2,278	2,278	2,278	2,278	executed - no approval needed	under development - on schedule	Small Hydro	2008 long-term	2,278
129	Sixteen to One Hydro Plant AB1989/CPUC D.07-07-027 Contract	131	131	131	131	executed - no approval needed	under development - on schedule	Small Hydro	2008 long-term	131
130	RTR Global Invests/Milpitas Landfill AB1989/CPUC D.07-07-027 Contract	6,570	6,570	6,570	6,570	executed - no approval needed	under development - on schedule	Landfill Gas	2008 long-term	6,570
131	RTR Global Invests/American Canyon Landfill AB1989/CPUC D.07-07-027 Contract	3,504	3,504	3,504	3,504	executed - no approval needed	under development - on schedule	Landfill Gas	2008 long-term	3,504
132	RTR Global Invests/Monte Park Landfill AB1989/CPUC D.07-07-027 Contract	2,300	2,300	2,300	2,300	executed - no approval needed	under development - on schedule	Landfill Gas	2008 long-term	2,300
133	RTR Global Invests/Guadalupe Mines Landfill AB1989/CPUC D.07-07-027 Contract	2,343	2,343	2,343	2,343	executed - no approval needed	under development - on schedule	Landfill Gas	2008 long-term	2,343
134	RTR Global Invests/Vanilla Landfill AB1989/CPUC D.07-07-027 Contract	3,570	3,570	3,570	3,570	executed - no approval needed	under development - on schedule	Landfill Gas	2008 long-term	3,570
135	RTR Global Invests/Santa Cruz Landfill AB1989/CPUC D.07-07-027 Contract	3,854	3,854	3,854	3,854	executed - no approval needed	under development - on schedule	Landfill Gas	2008 long-term	3,854
136										
137										
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140	Contract Name	0	0	0	0					
141	Contract Name	0	0	0	0					

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
142	Generic Future Contracts	0	0	0	0	0	358	108,082	151,348	153,158	599,187	2,720,833	4,148,884	6,980,810	7,986,473
143	Generic Biomass	0	0	0	0	0	0	0	4,687	4,687	40,687	118,353	258,700	822,831	1,626,821
144	Generic Digester Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
145	Generic Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0
146	Generic Landfill Gas	0	0	0	0	0	0	3,015	3,625	3,625	12,073	20,645	50,313	74,433	82,256
147	Generic Muni Solid Waste	0	0	0	0	0	0	91,834	101,286	101,286	101,286	101,286	101,286	101,286	101,286
148	Generic Geothermal	0	0	0	0	0	356	3,518	3,518	3,518	11,518	1,280,518	1,284,518	2,450,452	2,480,285
149	General Small Hydro	0	0	0	0	0	0	7,815	38,250	40,052	51,842	185,690	342,978	591,773	625,134
150	General Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Generic Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Generic Solar Thermal	0	0	0	0	0	0	0	0	0	140,000	420,000	840,000	1,120,000	1,280,000
153	Generic Wind	0	0	0	0	0	0	0	0	0	72,000	216,000	432,000	700,034	1,153,582
154	Generic Ocean Tidal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
155	Generic Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0
156	Expired Contracts (delivered in prior year)	0	0	0	0	0	21,712	162,681	428,819	485,252	518,125	2,319,844	2,624,120	6,173,368	5,958,612
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142	Generic Future Contracts	8,560,748	8,931,014	9,490,017	9,947,357	notes				
143	Generic Biomass	1,374,091	1,656,817	1,625,412	2,343,521	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Biomass			
144	Generic Digester Gas	0	0	0	0	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Digester Gas			
145	Generic Biodiesel	0	0	0	0	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Biodiesel			
146	Generic Landfill Gas	82,816	82,816	82,816	82,816	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Landfill Gas			
147	Generic Muni Solid Waste	101,285	101,285	101,285	101,285	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Muni Solid Waste			
148	Generic Geothermal	2,480,295	2,480,295	2,480,295	2,480,295	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Geothermal			
149	General Small Hydro	747,135	752,661	788,791	827,888	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Small Hydro			
150	General Conduit Hydro	0	0	0	0	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Conduit Hydro			
151	Generic Solar PV	1,280,000	1,280,000	1,280,000	1,280,000	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Solar PV			
152	Generic Solar Thermal	1,280,000	1,280,000	1,280,000	1,280,000	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Solar Thermal			
153	Generic Wind	1,275,121	1,357,109	1,611,446	1,611,550	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Wind			
154	Generic Ocean/Tidal	0	0	0	0	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Ocean/Tidal			
155	Generic Fuel Cells	0	0	0	0	Includes est. deliveries from future year RFOs, bilaterals & exist. contract retention	Fuel Cells			
156	Expired Contracts (delivered in prior year)	6,746,616	7,240,307	7,965,644	8,595,789	notes				
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277	Whelanbrator Co Unit 4	0	0	0	0	0	0	21,238	21,238	21,238	21,238	21,238	21,238	21,238	21,238
278	SFWP (fka OWID) - Sly Creek	0	0	0	0	0	0	0	0	12,473	35,155	35,259	35,142	35,189	35,312
279	SFWP (fka OWID) - Kelly Ridge	0	0	0	0	0	0	0	0	33,534	75,824	75,844	75,800	75,833	76,058
280	Tri-Dam (Beardsley)	0	0	0	0	0	0	0	0	55,276	55,289	55,371	55,305	55,351	55,452
281	Tri-Dam (Tulloch)	0	0	0	0	0	0	0	0	104,501	104,523	104,630	104,582	104,673	104,889
282	PCWA - French Meadows	0	0	0	0	0	0	0	0	0	0	0	44,038	57,389	57,389
283	PCWA - Oxbow	0	0	0	0	0	0	0	0	0	0	0	18,688	31,039	31,039
284	NID - Dutch Flat #2	0	0	0	0	0	0	0	0	0	0	0	32,666	108,608	108,608
285	NID - Rollins	0	0	0	0	0	0	0	0	0	0	0	29,032	71,005	71,005
286	MID - McSwain	0	0	0	0	0	0	0	0	0	0	0	15,240	34,451	34,451
287	MWD Etiwanda	0	0	0	0	0	0	0	0	0	0	0	57,206	119,139	119,139
288	Community Renewable Energy Services	0	0	0	0	0	0	0	0	0	0	0	0	90,000	90,000
289	Madera Power	0	0	0	0	0	0	0	0	0	0	0	0	160,000	160,000
290	Sierra Power	0	0	0	0	0	0	0	0	0	0	0	0	55,000	55,000
291	Big Valley Power	0	0	0	0	0	0	0	0	0	0	0	0	31,000	31,000
292	Diablo Winds	0	0	0	0	0	0	0	0	0	0	0	0	0	31,412
293	Buena Vista Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0
294	Edon Vale Dairy	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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276										
277	Wheelerator Co Unit 4	21,238	21,238	21,238	21,238			Biomass		
278	SFWP (fka OWID) - Sly Creek	35,183	35,183	35,183	35,312			Small Hydro		
279	SFWP (fka OWID) - Kelly Ridge	75,887	75,887	75,887	78,096			Small Hydro		
280	Tri-Dam (Beardsley)	55,345	55,345	55,345	55,462			Small Hydro		
281	Tri-Dam (Tulloch)	104,633	104,633	104,633	104,889			Small Hydro		
282	PCWA - French Meadows	57,389	57,389	57,389	57,389			Small Hydro		
283	PCWA - Oxbow	31,039	31,039	31,039	31,039			Small Hydro		
284	NID - Dutch Flat #2	108,808	108,808	108,808	108,808			Small Hydro		
285	NID - Rollins	71,005	71,005	71,005	71,005			Small Hydro		
286	MID - McSwain	34,451	34,451	34,451	34,451			Small Hydro		
287	MWD Etowanda	119,139	119,139	119,139	119,139			Small Hydro		
288	Community Renewable Energy Services	90,000	90,000	90,000	90,000			Biomass		
289	Madera Power	160,000	160,000	160,000	160,000			Biomass		
290	Sierra Power	55,000	55,000	55,000	55,000			Biomass		
291	Big Valley Power	31,000	31,000	31,000	31,000			Biomass		
292	Diablo Winds	65,487	65,487	65,487	65,487			Wind		
293	Buena Vista Wind	83,854	108,000	108,000	108,139			Wind		
294	Eden Vale Dairy	0	0	0	TRD			Digester Gas		

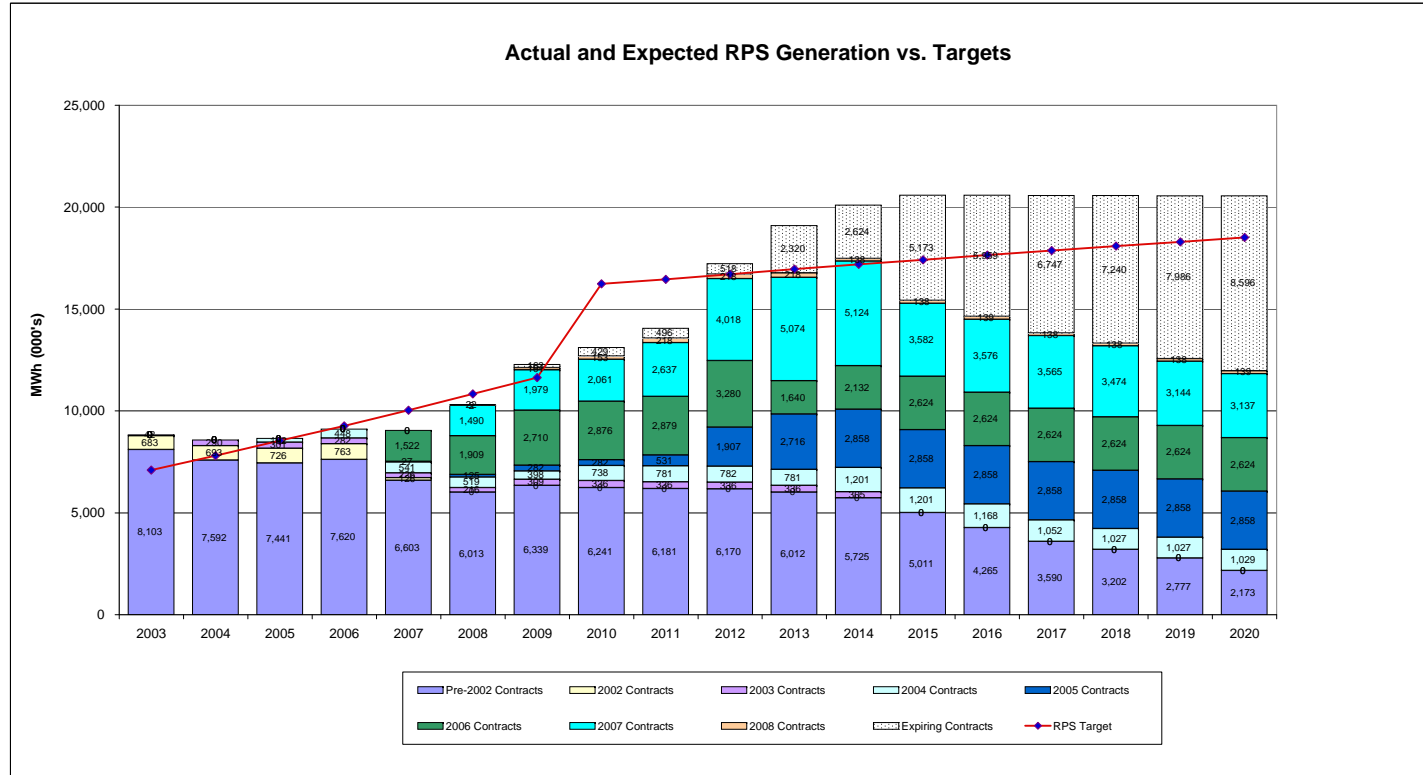
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
285		Calpine 2006 Contract	0	0	0	0	0	0	0	0	0	0	1,844,000	1,844,000	1,844,000	1,844,000
286		Calpine Geyers Power - BaseLoad - 2006 OF Restructuring Contract	0	0	0	0	0	0	0	0	0	0	0	0	1,533,000	1,533,000
287		Wadham 2006 Replacement Contract	0	0	0	0	0	0	0	0	0	0	0	0	0	0
288																
289		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	A	B	Q	R	S	T	U	V	W	X	Y
285		Calpine 2006 Contract	1,644,000	1,644,000	1,644,000	1,644,000			Geothermal		
286		Calpine Geysers Power - Baseload - 2006 QF									
286		Restructuring Contract	1,533,000	1,533,000	1,533,000	1,533,000			Geothermal		
287		Wadham 2006 Replacement Contract	0	82,133	140,800	140,800			Biomass		
288											
289		Contract Name	0	0	0	0					

RPS Compliance Report: Performance Chart

PACIFIC GAS AND ELECTRIC COMPANY
15-Aug-08

	Actual MWh					Forecast MWh					Forecast MWh					Forecast MWh				
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
Total Retail Sales	71,099,363	73,616,302	72,726,639	76,692,370	79,450,904	79,981,029	81,148,828	82,303,173	83,557,799	84,787,673	85,958,632	87,086,000	88,220,317	89,339,120	90,416,877	91,483,173	92,549,173	93,615,173		
Actual RPS Procurement %	11.7%	12.1%	11.8%	12.5%	11.8%	12.9%	15.3%	15.8%	16.7%	20.7%	23.0%	25.2%	25.7%	25.6%	25.1%	24.6%	24.1%	23.7%		
IPT	N/A	710,994	736,163	727,266	766,924	794,509	799,810	4,597,953	230,869	250,925	245,975	234,192	225,474	226,863	223,761	215,551	213,259	213,200		
APT % (Baseline for 2003)	N/A	11.0%	11.6%	12.7%	13.1%	13.6%	14.5%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%		
APT as MWh Amount	N/A	7,807,140	8,543,303	9,270,570	10,037,493	10,832,003	11,631,813	16,229,766	16,460,635	16,711,560	16,957,535	17,191,726	17,417,200	17,644,063	17,867,824	18,083,375	18,296,635	18,509,835		
Preliminary Surplus/(Deficit)	1,731,918	767,836	107,059	(156,954)	(993,013)	(557,091)	592,958	(3,390,295)	(2,744,275)	569,325	2,539,775	4,439,908	4,977,478	4,954,484	4,519,297	4,171,751	3,762,038	3,397,813		



RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is calculated using the following equation:
2	User supplied data	
3	User supplied data	
4	Baseline formula =	$\frac{\text{2001 RPS Eligible Procurement}}{\text{2001 Total Retail Sales}} \times \text{2003 Total Retail Sales} + \text{1\% of 2001 Total Retail Sales}$

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	

Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at San Francisco, California.

(Date)

/s/

Fong Wan, Vice President - Energy Procurement
Pacific Gas and Electric Company